

LARGE POWER STANDBY AND SUPPLEMENTAL SERVICE RATE RIDER SCHEDULE "LPSS-8"



| Mississippi Public Service Commission Schedule No. 38 | | |
|---|-----------------------------------|--|
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APPLICABILITY

This rate is applicable to any customer having on-site generation and requesting Standby Service. Standby Service refers to Backup Service, Maintenance Service, or both. A customer is required to take service under this rate if customer's backup or maintenance capacity requirement exceeds 5,000 kW.

This rate schedule applies to electric service used by one customer in a single establishment on one premise. All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for exclusive use of customer, and shall not be resold or shared with others.

AVAILABILITY AND KIND OF SERVICE

This kind of service under this schedule shall be three phase, unregulated, at customer's nominal operating voltage, or at a primary voltage designated as available by Company. Service shall be from lines rated at less than 115 kV only at option of Company.

MONTHLY RATE FOR SERVICE

SUPPLEMENTAL SERVICE:

Supplemental Service is available under the Company's standard rates. All terms and conditions of applicable rate shall apply.

STANDBY SERVICE:

| | <u>PEP</u> | <u>KRF</u> | <u>Total</u> |
|--|------------|------------|--------------|
| Base charge per month: | \$351.00 | --- | \$351.00 |
| Reservation Charge: | | | |
| Charge per kW of contracted Standby capacity | \$1.60 | \$0.50 | \$2.10 |
| Local Facilities Charge: | | | |
| Charge per kW of contracted Standby capacity | \$1.35 | --- | \$1.35 |
| Daily Demand Charges: | | | |
| Charge per kW per day for daily billing demand established during the billing months of May through October during on-peak hours. | \$0.52 | \$0.17 | \$0.69 |
| Charge per kW per day for daily billing demand established during the billing months of November through April during on-peak hours. | \$0.33 | \$0.11 | \$0.44 |
| Energy Charge per month: | | | |
| Charge per kWh | 0.265¢ | 0.085¢ | 0.350¢ |

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DETERMINATION OF CONTRACTED CAPACITY

Contracted Standby Capacity: The Contracted Standby Capacity for monthly billing purposes shall be the larger of (1) the capacity required to be maintained as agreed to in the Contract for Service, or (2) the maximum capacity required from Company during the current or preceding twenty-three (23) billing months minus the Supplemental Service Contract Capacity.

Supplemental Service Contract Capacity: The Supplemental Service Contract Capacity shall be the capacity as agreed to in the Contract for Service.

DETERMINATION OF STANDBY SERVICE DAILY BILLING DEMAND

Standby Service daily billing demand will be the larger of (1) zero, or (2) the average kW required from Company during the fifteen-minute period of customer's greatest use during the on-peak hours of each day as measured by a suitable meter and rounded to the nearest whole kW, minus the Supplemental Service Contract Capacity.

If customer's power factor is less than 85%, the Company may, at its option, install a kVA meter or other appropriate meter to determine kVA and base the daily billing demand on 85% of the kVA requirement so metered.

DETERMINATION OF STANDBY SERVICE KWH

For each 15-minute interval during the billing month, the Supplemental Service Contract Capacity will be subtracted from the average kW required from Company during the interval. The differences for each interval, when greater than zero, will be summed for the billing month and the total multiplied by .25 to determine Standby Service kWhs. Standby Service kWhs will be rounded to the nearest whole kWh. The average kW required from Company during each interval will be rounded to one decimal point. All other kWh not billed as Standby Service kWhs will be billed as Supplemental Service kWhs.

DEFINITIONS AND PROCEDURE

Supplemental Service: Electric energy and capacity supplied by Company on a regular basis in addition to that energy and capacity which is ordinarily provided by customer's own generation equipment. The Supplemental Service billing kW will not exceed the Supplemental Service Contract Capacity.

Backup Service: Electric energy and capacity supplied by Company during an unscheduled outage of customer's generation to replace energy and capacity ordinarily generated by customer's own generation equipment.

Maintenance Service: Electric energy and capacity supplied by Company during scheduled outages of customer's own generation equipment. Maintenance service is available to customer during the calendar months of October through May, provided Company has received written notice at least 30 days prior to requirement, and provided Company has agreed to supply such power. Such notice shall specify the amount (kW) of Maintenance Service required as well as the duration. Maintenance Service will be provided if Company determines such power is available on its system, and if adequate service facilities are in place. Company will reply within 5 working days after receiving customer's written request for Maintenance Service. Any capacity supplied which has been established as Maintenance Service will be waived for purposes of determining Contracted Standby Capacity.

Outage: That period of time, whether scheduled or unscheduled, in which one or more of customer's generators are derated or out of service.

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On-peak hours: For the billing months of May through October, on-peak hours are defined as those hours between 7 a.m. and 9 p.m. Monday through Friday. For the billing months of November through April, on-peak hours are defined as those hours between 6 a.m. and 10 a.m. and 5 p.m. and 9 p.m. Monday through Friday.

Off-peak hours: All hours not included as on-peak hours and all hours during New Year's Day, July 4th, Labor Day, Thanksgiving Day, and Christmas Day will be considered as off-peak hours.

ADJUSTMENT FOR DELIVERY VOLTAGE

When Company renders service at a primary voltage greater than 4,160 nominal volts but less than 115,000 volts, customer's billing will be credited 35 cents per month per kW of Contracted Standby Capacity. When Company renders service at a primary voltage of 115,000 nominal volts or above, above charges will be reduced by waiving the local facilities charge.

MINIMUM MONTHLY BILL

In consideration of readiness of Company to furnish service under this rate schedule, no monthly bill will be rendered for less than the base charge, plus the reservation charge, and plus the local facilities charge, plus any applicable credit from the Adjustment for Delivery Voltage above.

SPECIAL TERMS AND CONDITIONS

Customer shall pay to Company all costs, including capital costs, incurred by the Company to operate, maintain, repair, or construct the interconnecting facilities necessary for integration of customer's facilities into the Company's electrical system. Facilities shall include the necessary metering equipment to measure customer's generation output. Interconnection of customer's facilities to Company's electrical system must meet Company-specified requirements for parallel operation of customer owned generation.

FUEL COST RECOVERY CLAUSE

To the total of the above charges for electric service under this rate schedule, there shall be added, an amount determined in accordance with provisions of the Company's Fuel Cost Recovery Clause Schedule on file with and approved by the Mississippi Public Service Commission. (The Fuel Cost Recovery factor applicable to the LGS rate schedule is applicable to this rate.)

MISCELLANEOUS RATE ADJUSTMENTS

To the total of all of the above charges for electric service under this rate schedule, there shall be added or subtracted any amounts determined in accordance with clauses or plans filed and in effect with the Mississippi Public Service Commission.

TAX CLAUSE

To the total of all of the above charges for electric service under this rate schedule, there shall be added applicable existing Mississippi state and municipal sales taxes, and any new or additional tax or taxes, or changes in rates of existing taxes, imposed after effective date of this rate schedule by any governmental authority upon service rendered by the Company hereunder.

ORDER OF BILLING

Charges are applied in the sequence they appear in the rate schedule: Monthly Rate for Service, Adjustment for Delivery Voltage, Minimum Monthly Bill, Fuel Cost Recovery Clause, Miscellaneous Rate Adjustments, and Tax Clause.

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PAYMENT

Bills rendered under this rate schedule are payable on receipt.

DEPOSIT

A cash deposit equal to twice the estimated monthly bill may be required of customer before service is connected to guarantee payment of all bills.

TERM OF CONTRACT

Minimum term of service to an establishment under this rate schedule shall be five (5) years and continuing thereafter until terminated by twelve (12) months written notice by either party to the other.

Service under this rate schedule is subject to the service rules of the Company.