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SEMI-ANNUAL REMEDY SELECTION AND DESIGN PROGRESS REPORT

PLANT WATSON FORMER CCR UNIT MISSISSIPPI POWER COMPANY

Prepared for

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Project Number: FR3795A

September 30, 2023

Semi-Annual Remedy Selection and Design Progress Report

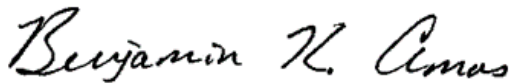
Plant Watson Former CCR Unit Mississippi Power Company

Prepared for

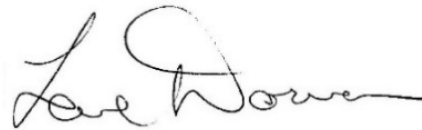
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TABLE OF CONTENTS

1. INTRODUCTION	1
2. FORMER CCR UNIT CLOSURE AND SOURCE CONTROL	3
3. SUMMARY OF WORK COMPLETED	4
3.1 Semi-Annual Groundwater Monitoring	4
3.2 SSL Nature and Extent Assessment	4
3.3 Monitored Natural Attenuation (MNA) Evaluation	4
3.4 Temporary Remedy	5
4. PLANNED ACTIVITIES AND ANTICIPATED SCHEDULE	6
5. REFERENCES	7

LIST OF FIGURES

Figure 1	Plant Watson Location Map
Figure 2	2023 Temporary Remedy System Overview

ACRONYMS AND ABBREVIATIONS

ACM	assessment of corrective measures
CCR	coal combustion residuals
CFR	Code of Federal Regulations
EPA	Environmental Protection Agency
GCSM	Geochemical Conceptual Site Model
GWPS	groundwater protection standards
LLDPE	linear low-density polyethylene
MDEQ	Mississippi Department of Environmental Quality
MNA	Monitored Natural Attenuation
NPDES	National Pollutant Discharge Elimination System
PRB	permeable reactive barrier
SSL	statistically significant level

1. INTRODUCTION

In accordance with the U.S. Environmental Protection Agency's (EPA's) Coal Combustion Residuals (CCR) Rule, 40 Code of Federal Regulations (CFR) § 257.97(a), this *Semi-Annual Remedy Selection and Design Progress Report* was prepared to provide a semi-annual progress update on the remedy selection process for the former CCR unit at Mississippi Power Company (Mississippi Power) Plant Watson in Gulfport, Mississippi (Site). The location of the former CCR unit is shown on **Figure 1**.

In August 2020, Mississippi Power completed an *Assessment of Corrective Measures* (ACM) to address the occurrence of arsenic, lithium, molybdenum, and combined radium 226 and 228 in Unit 3¹ groundwater at statistically significant levels (SSLs) (Geosyntec, 2020a). In December 2020, Mississippi Power completed a Radium *Alternate Source Demonstration* showing that naturally occurring sources of combined radium 226 and 228 result in the radium SSLs downgradient of the former CCR unit (Geosyntec, 2020b). In 2021, 2022, and 2023 Mississippi Power completed *Semi-Annual Remedy Selection and Design Progress Reports* (Geosyntec, 2021a; Geosyntec, 2021b; Geosyntec, 2022a; Geosyntec, 2022b; Geosyntec, 2023) detailing remedy selection activities during the period of August 2020 through March 2023. The ACM and progress reports were placed in the operating record and posted to the Site's CCR Rule Compliance Data and Information website.

Pursuant to 40 CFR § 257.97, Mississippi Power is continuing to evaluate potential groundwater remedies, or combinations of remedies, presented in the ACM to select a final remedy. As discussed in the ACM, the following groundwater remedies are potentially viable at the Site:

- In-situ injections;
- Pump-and-treat (hydraulic containment and dewatering);
- Monitored natural attenuation (MNA);
- Permeable reactive barrier (PRB);
- Phytoremediation; and
- Subsurface vertical barrier walls.

Groundwater monitoring activities completed from July 2022 through June 2023 were summarized in the *2023 Annual Groundwater Monitoring and Corrective Action Report* (Annual Report;

¹ Four distinct geologic units have been encountered near the former CCR unit. Unit 1 is comprised of dike fill material and is underlain by Unit 2, a sandy clay aquitard. Material in the former CCR unit is at the same elevation as Unit 1 and above Unit 2. Unit 3, below Unit 2, is the uppermost aquifer beneath the former CCR unit and consists primarily of sand. The CCR monitoring well network is screened in Unit 3. Finally, Unit 4 (the deepest unit) acts as a clay aquitard underlying Unit 3.

Southern Company Services, 2023) in accordance with 40 CFR § 257.90(e). The Annual Report was placed in the operating record by August 1, 2023.

The following sections describe: (i) former CCR unit closure and source control; (ii) summary of work completed since the March 2023 progress report (Geosyntec, 2023); and (iii) the anticipated schedule for currently planned activities.

2. FORMER CCR UNIT CLOSURE AND SOURCE CONTROL

Mississippi Power completed closure of the former CCR unit in 2018 via closure in place and capping. During closure, the former CCR unit was dewatered sufficiently to remove free liquids. The CCR material remaining in the former CCR unit was graded and a final cover system installed. The final cover system consists of a ClosureTurf cover system by WatershedGeo that utilizes an impermeable 50-mil linear low-density polyethylene (LLDPE) geomembrane overlain by an engineered synthetic turf. The final cover system was designed to limit infiltration of precipitation by providing sufficient grades and slopes to promote precipitation runoff to discharge points along the intake and discharge canals along the perimeter of the former CCR unit.

The closure of the former CCR unit in the manner described above provides a source control measure that minimizes infiltration, reduces the migration potential of CCR constituents, and provides an opportunity for natural attenuation processes to remediate SSL constituents.

3. SUMMARY OF WORK COMPLETED

Since completion of the *Semi-Annual Remedy Selection and Design Progress Report* submitted on March 31, 2023 (Geosyntec, 2023), further remedy selection-related activities have been performed as described below.

3.1 Semi-Annual Groundwater Monitoring

Semi-annual assessment monitoring of the certified CCR groundwater monitoring network has continued at the Site in accordance with 40 CFR § 257.95. Groundwater samples were analyzed for Appendix III and Appendix IV constituents. Groundwater monitoring data and associated statistical analyses are documented in the *Annual Groundwater Monitoring and Corrective Action Reports*.

3.2 SSL Nature and Extent Assessment

Assessment of the nature and extent of SSLs, which was initiated prior to ACM completion in August 2020, is complete. Confirmatory activities completed during the most recent reporting period include groundwater and surface water sampling completed in March 2023 and data analysis associated with background monitoring wells, CCR monitoring wells, surface water sampling locations (horizontal delineation), and deep groundwater monitoring wells (vertical delineation). Surface water concentrations were below applicable groundwater protection standards (GWPS), indicating the SSLs of arsenic, lithium, and molybdenum observed in Unit 3 groundwater are spatially limited to the area immediately surrounding the former CCR unit. Therefore, the March 2023 data confirmed that horizontal and vertical (given the isotopic analysis provided in the addendum to the *Comprehensive Groundwater Investigation Report* (Geosyntec, 2020c) delineation are complete.

3.3 Monitored Natural Attenuation (MNA) Evaluation

A natural attenuation evaluation for Site SSLs was completed prior to the September 2022 progress report and has been subsequently updated as new site data has been collected (Geosyntec, 2022b; Geosyntec, 2023). Results of the recent data collection and updated evaluation indicated ongoing natural attenuation of arsenic, lithium, and molybdenum based on statistically significant decreasing concentration trends since 2018 (at the 95% confidence level) at APMW-3, APMW-4, APMW-8, and APMW-10. At APMW-5 and APMW-6R temporal trends are more variable. These temporal concentration trends will be further evaluated and discussed in the remedy selection report. Additional groundwater data will be collected to confirm the decreasing temporal concentration trends and evaluate the variable trends. Based on these findings, a long-term remedial strategy will be developed for the Site and implemented utilizing an adaptive management approach.

3.4 Temporary Remedy

In a letter to the Mississippi Department of Environmental Quality (MDEQ) dated December 14, 2020 (Mississippi Power, 2020), Mississippi Power proposed installing a groundwater extraction system at the former CCR unit as a temporary remedy. The temporary remedy was designed and installed to extract groundwater from Unit 3 below the footprint of the former CCR unit and within the existing slurry wall. Extracted groundwater undergoes treatment prior to discharge to the Site leachate pond. The system has been operational since October 2022.

The goals of the temporary remedy extraction system pursuant to the 2020 correspondence were to:

- Begin groundwater corrective action while a long-term remedy strategy is developed.
- Reduce head in the uppermost aquifer (Unit 3) within the slurry wall footprint.
- Establish an inward flow gradient, thereby minimizing outward flow potential from the former CCR unit.
- Provide further data and information regarding uppermost aquifer and hydrogeology at the Site.

Temporary remedy discharge to the Site leachate pond was included in the approved National Pollutant Discharge Elimination System (NPDES) permit renewal for the Site.

As part of the temporary remedy system, four groundwater extraction wells (TW-4, TW-5, TW-6, and TW-7) were installed in November and December 2021 in the footprint of the former CCR unit as shown on **Figure 2**. As of August 2023, TW-3, TW-4, TW-6, and TW-7 comprise the extraction well network incorporated into the temporary remedy system. TW-5 was initially included in the temporary remedy system operation, but in August 2023, operation was moved from TW-5 to TW-7 to optimize system performance. An overview of the revised temporary remedy system layout is provided on **Figure 2**.

4. PLANNED ACTIVITIES AND ANTICIPATED SCHEDULE

The following activities are planned to support the remedy selection process:

- Semi-annual groundwater assessment monitoring, including sampling of horizontal and vertical delineation locations, is planned for October 2023.
- Continued evaluation of SSL constituent concentration trends.
- Continued assessment of corrective measures identified in the ACM, including evaluating if additional field data collection, laboratory studies, and/or field pilot tests are needed to support remedy selection.
- Continued operation and optimization of the temporary remedy system.

As appropriate, data obtained during these activities will be included in the *Annual Groundwater Monitoring and Corrective Action Report* due August 1, 2024.

Final selection of a remedy will occur in accordance with the CCR Rule. Until remedy selection is complete, semi-annual remedy selection and design progress reports will continue to be prepared. The next semi-annual progress report will be completed by March 31, 2024.

5. REFERENCES

- Geosyntec, 2020a. Assessment of Corrective Measures. Former CCR Unit. Mississippi Power Company. Plant Watson. August 2020.
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- Mississippi Power, 2020. Mississippi Power – Plant Watson. Agreed Order No 7010-19. Temporary Remedy. December 2020.
- Southern Company Services, 2023. 2023 Annual Groundwater Monitoring and Corrective Action Report. Mississippi Power Company. Plant Watson Former CCR Unit. August 1, 2023.

FIGURES



- Legend**
- Former CCR Unit Boundary
 - RaceTrac Gas Station Property Boundary
 - Plant Watson Property Boundary

Notes:
 1. Property boundary georeferenced from Southern Company Services, 2020. Groundwater Monitoring Report. Mississippi Power Company. Plant Watson Ash Pond. 21 February.
 2. CCR - Coal Combustion Residuals
 3. Aerial Source: Google Earth Imagery 3/18/2019



0 1,000 Feet

Plant Watson Location Map

Plant Watson
 Gulfport, Mississippi

Geosyntec
 consultants

Figure

1

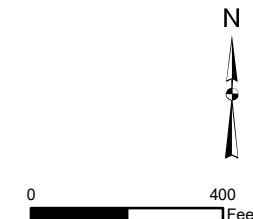
Pensacola, FL

September 2023



- Legend**
- Extraction Well
 - ⊕ CCR Monitoring Well
 - ✱ Electrical Rack and Hot Box
 - ✱ Treatment Tank and Building
 - Temporary Remedy
 - Former CCR Unit Boundary

Notes:
 1. CCR - Coal Combustion Residuals
 2. Aerial Source: Google Earth Imagery 3/18/2019



2023 Temporary Remedy System Overview

Plant Watson
 Gulfport, Mississippi

Geosyntec
 consultants

Pensacola, FL

September 2023

Figure
2