

DISTRIBUTED GENERATOR INTERCONNECTION APPLICATION LEVEL 3

GENERAL INSTRUCTIONS

Persons interested in submitting a Level 3 Distributed Generator Facility Interconnection Request for new and or existing Facilities must complete this Mississippi Power Company (“MPC” or the “Company”) Interconnection Application (“Application”). This Application should be used for persons interested in interconnecting to MPC’s Electric System and interested in participating in MPC’s Renewable Energy Net Metering Rate Schedule (“Net Metering Program”), Solar for Schools Program, Contract for Purchased Energy (“CPE”), or any other non Behind-the-Meter (“BTM”) interconnection request.

A separate Application must be submitted for each proposed Interconnection Request. An Interconnection Request to evaluate one DGF Site with multiple Points of Interconnection must be submitted as separate Interconnection Requests. Each Interconnection Request will be evaluated as a separate request with separate Interconnection Queue Positions.

The Level 3 Application and interconnection process are governed by Mississippi Power’s Distribution Generator Interconnection Procedures. For persons interested in participating in the Net Metering Program, the Application and interconnection are also governed by the Mississippi Distributed Generation Rule (“MDGR”) and MPC’s Renewable Energy Net Metering Rate Schedule (“RENM”). Also, for Generators interested in participating in MPC’s Solar for Schools Program, the Application and interconnection are governed by MPC’s Solar for Schools Rate Schedule (“SFS”). Service under the SFS and RENM Rate Schedules is limited to 3% of the Company’s system peak demand, expressed in kW, as recorded during the calendar year of 2022. Additional information regarding net metering in Mississippi, the Mississippi Public Service Commission’s Rules, as well as links to MPC’s applicable tariffs and procedures, including the SFS and RENM Rate Schedules, are accessible online at www.mississippipower.com.

A Level 3 Application should be submitted to the Company when: (i) the proposed Facility is BTM and has a Nameplate Capacity greater than 2 MW; (ii) the Facility will be a non BTM interconnection; or (iii) the Generator’s Level 2 Interconnection Application was denied.

I. Application

Generator Information:

Contact Name (Owner): _____
Address: _____
City: _____ State: _____ Zip: _____
Phone: _____ Fax: _____
Email Address: _____

Developer Information (if different from Generator):

Generator Name: _____
Attention: _____
Address: _____
City: _____ State: _____ Zip: _____

DISTRIBUTED GENERATOR INTERCONNECTION APPLICATION LEVEL 3

Phone: _____ Fax: _____
Email Address: _____

Interconnection Request Type:

The Interconnection Request is for:

- A proposed new generating Facility
- An increase to the generating capacity (gross or net) of an existing Facility or active Interconnection Request

Facility Generator Type:

- Fossil Fuel
- Wind
- Solar
- Biomass
- Battery
- Other: _____

Facility Size:

Interconnection Service Amount at POI: _____ (DC kW)

PV Capability: _____ (DC kW)

Milestone Dates:

Requested In-service Date: _____

Initial synchronization Date _____

Commercial Operation Date: _____

Site Location:

Facility Name: _____

State: _____

County: _____

Point of Interconnection Location (Lat/Long): _____

Generator shall also submit as an attachment to this Application a USGS Map of Plant Site

DISTRIBUTED GENERATOR INTERCONNECTION APPLICATION LEVEL 3

General Information

Please describe the arrangement of this Facility: _____

Please provide a general description of Facility equipment: _____

Enclose copy of site electrical one-line diagram showing the configuration of all Facility equipment, current and potential circuits, and protection and control schemes. This one-line diagram must be signed and stamped by a licensed Professional Engineer if the Facility is larger than 50 kW. Is one-line diagram enclosed? _____ Yes _____ No

Enclose copy of any site documentation that describes and details the operation of the protection and control schemes. Is available documentation enclosed? _____ Yes _____ No

Enclose copies of schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).
Are schematic drawings enclosed? _____ Yes _____ No

Facility Technical Information

Please complete and include with the submission of this Application the Attachment "D" (Technical Data Form) to the Southern Company Policy, which can be found at www.mississippipower.com.

II. Elections

All persons applying for interconnection must accept the terms provided in the applicable Interconnection Agreement. Please select the program for which you choose to participate (choose only one):

- RENM-2 (Net Metering Program)
- Cogeneration Small Power Producer (CSPP)
- Solar for Schools (If available, please provide SFS Agreement with Application)
- Rate CPE (Must submit Form 556 with Application)
- None of the Above

DISTRIBUTED GENERATOR INTERCONNECTION APPLICATION LEVEL 3

If applicable, I agree to transfer the rights to any Renewable Energy Credits (“RECs”) associated with my proposed Facility to MPC. (By selecting “Yes,” under RENM you will be eligible to receive the Distributed Generation Value as a component of your Total Value of Distributed Generation).¹

Yes _____ No _____

If “No,” please confirm you understand that retaining the RECs associated with your proposed Facility means you will not be eligible to receive the Distributed Generation Value as a component of your Total Value of Distributed Generation under RENM.

_____ (please initial, if applicable)

Net Metering and CSPP participants must also choose Option A or Option B, as discussed in the Net Metering and CSPP Rate Schedules.

Please check your preferred option:

Option A (Seasonal) _____ Option B (Seasonal with Time-of-Day Pricing) _____

Failure to complete and return any of the documents as required by these procedures could cause a delay in reviewing your Application and in providing approval for your project.

¹ Customer will sell all energy and related products, including Renewable Energy Credits (RECs) generated by the customer’s renewable generator and not consumed by customer behind customer’s meter. Customer hereby waives any claims to the renewable energy, including all RECS, environmental attributes or other environmental benefits associated with excess energy sold to Mississippi Power Company and acknowledges that, as between customer and Mississippi Power Company, Mississippi Power company has the exclusive right to claim the renewable energy and all associated environmental benefits or attributes as its own. To comply with this requirement, customer shall not claim as its own any renewable energy, RECs, renewable properties, or other environmental benefits or attributes associated with the excess generation sold to Mississippi Power Company under the net metering rate except as directed to do so by Mississippi Power Company in writing. The customer may communicate that they have installed renewable generation, so long as the customer also clarifies that all of their excess renewable energy is sold to Mississippi Power Company. For more information about renewable energy claims, including claims about “hosting” a renewable energy generation resource, please refer to the Federal Trade Commission’s “Green Guides,” available at: <https://www.ftc.gov/news-events/topics/truth-advertising/green-guides>.